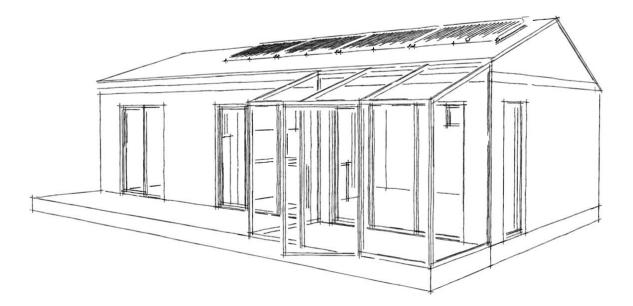
SCHOOL OF ENGINEERING AND BUILDING ENVIRONMENT

# BUILDING PERFORMANCE 3 BSV11134 COURSEWORK 2

# FUTURE PROOFING BUILDING PERFORMANCE

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# **1 INTRODUCTION**

In the concern of new age of environment and desire for more sustainable forms of construction, timber has risen to become an important material of choice (Wilson, 2007). If appropriately sourced, timber can be considered truly sustainable and, with good sylvicultural practices, trees can also improve land quality and soil fertility. The forms of timber construction have evolved over time due to mechanisation and the invention of new timber products and connection methods. Modern procurement methods and building regulations have also influenced building forms. Off-site construction is the manufacture and pre-assembly of components, elements or modules before installation into their final location. Urbanisation and colonial expansion prompted the need for efficiency and quality of product, resulting in the first major exploitation of off-site techniques (Hairstans, 2010). Addressing the environmental performance and sustainability of buildings are becoming critical. Significant methods to reduce energy demand by requiring the use of low energy building technology have been conceived differently by each member state of Europe after an agreement in 2007 by the European Council which set precise, legally binding targets on climate and energy policy marked a turning point in tackling climate change. The focus was for each member states to provide secure, sustainable and competitive energy and to make the European economy a model for sustainable development in the 21st century (COM, 2008) One method developed since 1991 is the Passive House (PH) standard which seeks to improve energy efficiency through improving the building envelope and allowing substantial simplifications of the heating system. It achieves this by utilising passive and active solar use and loss reduction; for example, introducing air-tight envelopes with a whole-house ventilation system with heat recovery. In the UK, the National Calculation Methodology (NCM) was created which required dwellings to be evaluated using the Standard Assessment Procedure (SAP) to assess the energy efficiency of new buildings and by generating an Energy Performance Certificate (EPC) (Bros Williamson et al. 2014). In Scotland, the specifications for energy efficiency is defined closely in the sections 6-7 of Scottish Building Standards (SBS).

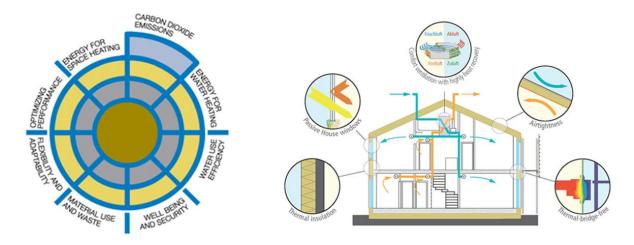


Figure 1 – 8 Aspects of Section 7(SBS)

Figure 2 – Passivhaus Principles

CCG is an independent Scottish construction firm who manufacture timber frame dwellings for both the private and social housing sector by the "Off-Site" manufacture of timber systems, bespoke mechanical and electrical services and planned maintenance to existing buildings. The firm wants to be in the running ahead of the rivals by seeking to develop their present range of timber frame kit houses which are based around an 89mm timber stud size and which fulfil 2009/2010 Building Standard requirements.

### 1.1 Objectives

The purpose of this report is to create a design a timber frame kit house for CCG. The main criteria reaching high standards in building energy performance within the frame of Scottish Building Standards Section 6 & 7 aiming for the Gold level. The improvements applied has been assessed with SAP.

# **2 BUILDING REGULATION SCENARIO**

### 2.1 Overview

The Building (Scotland) Act 2003 allows Scottish Ministers to regulate for the purpose of furthering the achievement of sustainable development. Whilst the standards within Sections 1 - 6 of the 2013 Technical Handbooks deliver a level of sustainability in a number of areas such as energy efficiency, surface water drainage and sound insulation. Defining higher standards to measure sustainability will enable higher quality buildings to be created and for such benefits to be formally recognised. The introduction of Section 7 is the next step in encouraging the sustainable design and construction of all new buildings within a broader context of sustainable development. Further reductions in carbon dioxide (CO2) emissions from new buildings will also assist in meeting targets within the Climate Change (Scotland) Act 2009.

In the context of this project following sections (6 & 7) requirements summarized are implemented project by the supply of FSAP 2012 sofware.

Fisrtly the intention of Section 6 is to ensure that effective measures for the conservation of fuel and power are incorporated dwellings and buildings consisting of dwellings. In addition to limiting energy demand, by addressing the performance of the building fabric and fixed building services, a carbon dioxide emissions standard obliges a designer of new dwellings to consider building design in a holistic way.

Improvements set out within this section will result in a greater need to consider the benefits which localised or building-integrated low carbon equipment (LCE) (e.g. photovoltaics, solar water heating, combined heat and power and heat pumps) can make towards meeting standards. Although the focus is primarily on lowering carbon dioxide emissions from dwellings in use, the measures within this section are intended to reduce energy demand and continue to ensure that, for new homes and new building work, use of energy and fuel costs arising from this are both minimised.

The intention of the standard in Section 7 is to:

• Recognise the level of sustainability already achieved by the building regulations. By setting the 2010 Standards as the benchmark level, credit is given to meeting the standards within Sections 1 - 6 of the building regulations. This will emphasise that a degree of sustainable design and construction is not a niche market but must be achieved in all new buildings'

- Encourage more demanding sustainability standards through enhanced upper levels.
- Encourage consistency between planning authorities that use supplementary guidance to promote higher measures of sustainable construction in their geographical areas.

Aspect is a term used for a subject area of sustainability. Due to the coverage of building standards and the position of the warrant process in the overall development process, aspects covering resource use and performance are more prominent in this standard. The eight aspects of Section 7 are:

CO<sub>2</sub> emissions
 Energy for space heating
 Energy for water heating
 Water use efficiency
 Optimising performance
 Flexibility and adaptability
 Well-being and security
 Material use and waste

Level is the term used as a banding, where all the aspects of sustainability have reached a certain cut-off point. The specified level of sustainability for a dwelling should be selected from the following:

- Bronze or Bronze Active
- Silver or Silver Active
- Gold

As this project aims "Gold Level", the dwelling should meet all the standards in Sections 1 – 6 that apply to the building for the bronze level and in addition the dwelling should comply each of the eight aspects below.

### 2.2 Aspects

#### Aspect 1: Carbon dioxide emissions

Under the guidance to Standard 6.1, the carbon dioxide emissions (Dwelling Emission Rate) is to be 27% lower than the Target Emission Rate set by the 2015 Standards.

#### Aspect 2: Energy for space heating

Maximum annual demand for useful energy for space heating should be: • 30 kWh/m2 for houses

#### Aspect 3: Energy for water heating

a. Renewables and heat recovery: At least 50% of the dwelling or domestic building's annual energy demand for water heating should be from:

• Heat recovery and/or renewable sources with little or no associated fuel costs (e.g. solar thermal water heating and associated storage or heat recovery from greywater) that are allocated for water heating.

b. Water heating display: A display showing the performance of the primary renewable source, such as a solar collector, should be mounted in easily accessible space, for instance alongside controls for heating equipment or near the bathroom/shower room door.

#### Aspect 4: Water use efficiency

Enhanced or additional products should be provided to encourage water efficiency as follows:

• 1 water butt (with a min. capacity of 200 litres) for outdoor use per dwelling. Dwellings without a garden or landscaped area, or if there is no access to rainwater collection (for example if there is no external rainwater pipe within the curtilage) are excluded, and

- 3 of the following 5 items:
  - water meter
  - WCs of average flush volume to be not more than 3.5 litres
  - wash hand basin taps of flow rates not more than 4 I/m and to kitchen or utility room
  - sinks to be not more than 6 l/m
  - shower heads with maximum flow rate not more than 6 l/m
  - rainwater harvesting or greywater recycling system designed to provide water for toilet flushing.

#### **Aspect 5: Optimising Performance**

a. Quick start guide: Provide guidance to the occupants on the ways in which the specific dwelling is intended to function and how to optimise its performance on the scope, format and contents of the guide for occupants. Plus: Direct 'easy release' adhesive labels on all key heating and ventilation equipment including (where fitted): trickle ventilators, extract fans, mechanical ventilation with heat recovery (MVHR), heating controls (programmers, Thermostatic Radiator Valves (TRVs)).

b. Resource use display: Install a real-time resource use monitor that displays electricity use, located in an easily accessible and readable position, plus the real-time resource display indicates gas use (if gas is used for heating), displaying gas use at least at a daily period.

#### Aspect 6: Flexibility and Adaptability

a. Home office: Provide a home office space dedicated for home working/study to include:
A clear space, against a wall or partition, where a desk of 1800mm long x 600mm deep could be placed. Alternatively, the desk space could be 'L' shaped in plan as long as each leg of the 'L' is a minimum length of 1200mm. Diagrams below show the two desk options with associated activity spaces.

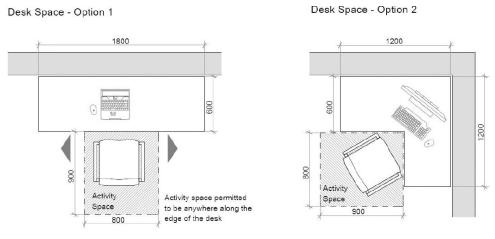


Figure 3 – Desk Space

b. Mobility space: Provide convenient secure mobility space to accommodate an electric wheelchair(s) and that could also be suitable for pram storage and the storage of

a bicycle(s). The size is defined in the figure 4.

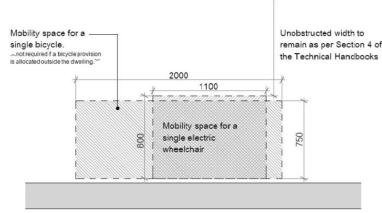


Figure 4 – Mobility Space

### Aspect 7: Well-being and security & Aspect 8: Material use and waste

Aspect 7 covers acoustic limitations, rules natural lighting, security requirements and defines garden spaces for Golden Level buildings. Aspect 8 indicates the recycling of solid waste and design for reconstruction. The notional building will be explained in the following section assumes the site area which single dwelling going to be built provide enough space for outdoor regulation.

# **3 BUILDING SPECIFICATIONS & SOLUTIONS IMPLEMENTED**

A notional building is created regarding the architectural programme described by the company and relevant aspects of SBS Section 6&7 requirements. In the process of producing kit house, SBS Section 4 was also referenced due to the fitting of dimensions (hallway wide etc.) to the regulations. The proposed dwelling is assumed a design open for development in terms of first five sections of building regulations.

### **3.1 DESIGN STRATEGY**

### **Building Form**

The compactness of a building is indicated by the surface area to volume (A/V) ratio. This ratio, between the external surface area and the internal volume of a building, has a considerable influence on the overall energy demand. Buildings with identical U-values and air change rates, and orientations could have significantly different heating demands simply as a result of their A/V ratio. The size of a building also influences the A/V ratio. Small buildings with an identical form have higher A/V ratios than their larger counterparts. It is therefore particularly important to design small detached buildings with a very compact form. Figure 1 illustrates the influence of form and size on the A/V ratio. A a favourable compactness ratio is considered to be one were the A/V ratio  $\leq 0.7 \text{ m}^2/\text{ m}^3$  (McLeod, R. et al. 2014).

### Orientation

Site planning decisions are taken early in the design process and have a significant effect on overall energy efficiency. Orientation is closely linked to all other site planning decisions and is therefore considered in each of the four site planning sections.

In the Northern hemisphere a low energy demand building should be orientated along an east/west principle axis so that the building faces within 30 degrees of due south. This allows the building to derive maximum benefit from useful solar gains, which are predominantly available to south facing facades during the winter months. With good planned building can also be realised where a south facing orientation is not possible, although the annual heating demand may increase by 30-40% as a result (Pitts, J. & Lancashire, R. 2011). Generally, the house plan with a long east-west axis and optimized south-facing window wall will be the best. (Holloway, D. 2011)

### Sun Space

In the northern hemisphere windows are facing south. Solar radiation, mostly the visible light spectrum, passes through the solar-oriented glass of windows or solar spaces, and is absorbed by surfaces of materials inside the insulated envelope of the building. As these heated surfaces re-radiate the energy into the interior of the house, the air temperature rises, but the heat is not efficiently re-radiated outside again through the glass, nor can the heated air escape, so the result is entrapped energy. Elements most commonly used to make maximum use of the sun's heat include direct-gain windows, direct gain glazed solariums, and indirect-gain Trombe walls and mass walls. Each of these elements will influence the design because they have specific requirements (Holloway, D. 2011). There is a risk of overheating due to lack of thermal mass. Overheating can be caused by external sources (ambient hot air, solar radiation, sunspace as within this project etc.) or internal sources (cooking, electrical equipment, the occupants etc.). According to Hairstans (2010), to overcome these problems, the design should be incorporated low electrical goods and lighting, insulated hot water systems and were well designed for solar gain and ventilation.

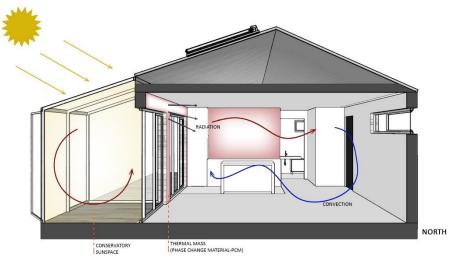


Figure 5 – Passive Solar Gain with Sunspace

The ability of materials with a high thermal mass can be exploited to minimise diurnal swings. In dwellings, a high thermal mass can help prevent overheating if the heat stored during the day can be effectively rejected at night. Compared to concrete or masonry materials, timber is not efficient to accommodate thermal mass (table 1). With developing technologies and techniques, phase change materials that provide heat capacity by changing phase. In our project, thermal mass capacity of the walls is increased by the selection of phase-change material instead of plasterboards inside.Furthermore, indoor quality is also supplied with employing mechanical ventilation system.

External wall	Internal finish	Admittance value
Timber frame	Plasterboard	1.0
(brick outer leaf)	Wet plaster	
Masonry cavity wall (100mm aircrete block)	Plasterboard	1.85
	Wet plaster	2.65
Masonry cavity wall (100mm	Plasterboard	2.65
dense aggregate block)	Wet plaster	5.04

Source: The Concrete Centre (calculated according to EN ISO 13786:2007) Table 1– Admittance Values of Building Materials directly proportional with thermal mass ability

### 3.1.1. Building Characteristics

The design scenario of the proposed timber kit house was derived from the following data;

• It is a property of 2 people resident permanently, optimised building programme includes a livingroom, kitchen+dining, bedroom, bathroom, storage plus a porch and conservatory.

• The plan aligns in east-west direction.

• Efficient A/V ratio aims to be lower than 0.7 m<sup>2</sup>/m<sup>3</sup> (The A/V ratio in the proposed detached timber kit house is : 0.4 m<sup>2</sup>/m<sup>3</sup> (58,74 m<sup>2</sup>/m<sup>3</sup>).

• 1800x1800mm gridlines indicated regarding company's 600mm grid system which depends all the building materials sizes and in consideration to create spaces ergonomically for residents.

Based on the scenario the same useful floor area are hold in each combination generates different typologyies seen it figure 6.



Figure 6 – Various Combinations in Proposed Plan

The change in organizational chart neither does not impact the surface area in all combinations. A/V ratios are aldo the same in combination 1 and 2, it means the same amount of insulation maintain the heating demand. Throughout in the term of MMC, standardization is the key word. The standardization mean does not need to be inflexible. Regarding to the site to build dimensions, orientation needs and the demands of clients, the plan can offer variable solutions.

Combination 1 is the timber kit house design which is selected and detailed in order to measure energy efficiency achieves Scottish Gold Standart.

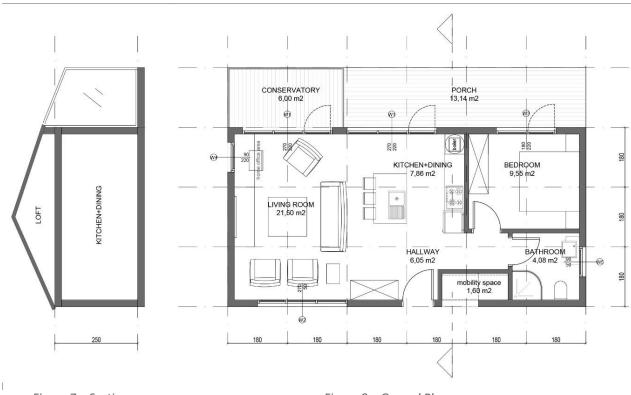


Figure 7 – Section

Figure 8 – Ground Plan

### **3.2 SOLUTIONS IMPLEMENTED**

### 3.2.1. Building Fabric Specifications

#### Walls

The first strategy in thermal bridge free detailing is to identify all of the possible thermal bridges at the outset and design them out systematically. Double stud walls are becoming more common as the need to add extra insulation and avoid thermal bridging is recognized. A variety of methods have been proposed to meet this goal, for example, SIPs, Larsen truss walls, thick exterior foam sheathing, or the use of I-joists as studs. Most builders settle on the most affordable option, which is to use double 2x4 walls with a total wall thickness of 20 to 35 centimetres. Double stud walls can be connected each other with a strip of pywood or LSL plates at bottom and top (fig 9).

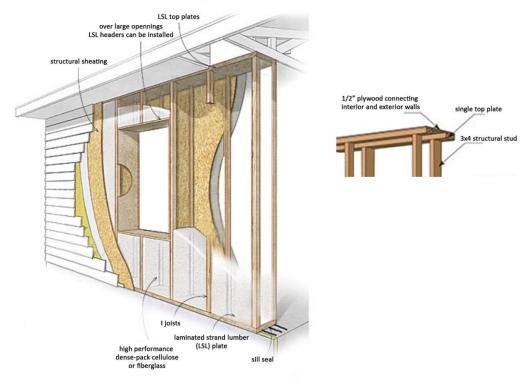


Figure 9 – Double Stud Connections with Each Other

In this system, two frames are built for each wall, one for exterior and one for interior, with a gap separating them. While this may seem more lumber intensive at first glance, a double stud frame with 2x4 studs in both side exterior and interior uses less amount of wood as one current 89mm timber stud size wall system while offering superior thermal performance (Magwood, C. 2013).

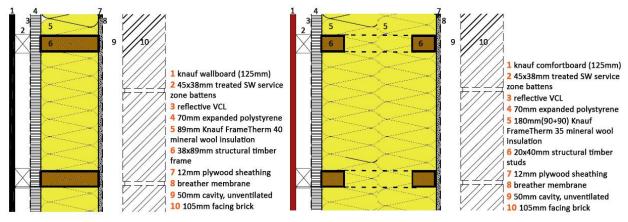




Figure 11 – Wall Panel Section Cut as Proposed

The rest of the layers of wall were hold as the same except the insulation type and plasterboard material. According to CCG OSM Standards booklet the finish layer of wall is employed by 125mm Knauf Wallboard. To provide thermal mass, PCM featured material Knauf Comfortboard with the same thick was proposed. The material contains tiny microscopic glass balls filled with wax. As the room temperature rises the heat energy transfers to the board and heats the wax changing it from a solid to a liquid within the glass beads (melting point at 23°C). This means that the board is essentially taking the heat out of the room allowing it to remain at a constant comfortable temperature. At night, the board will cool back down, especially if the windows are open for

ventilation, and the wax will return to a solid, meaning that the next day it will be ready to absorb the heat energy once more. Secondly, Knauf Frame Therm 35 with the lower thermal conductivity (0.035 W/m.K) was used instead of was Knauf Frame Therm 40 (0.040 W/m.K) to upgrade wall U value.

Layer	Description	d (mm)	λ layer	λ bridge	fraction	ρ	c	R layer	R bridge
	Rsi							0.13	
1	Plasterboard	12.5	0.210			700	1000	0.060	
2	Vapour control layer								
3	expanded polystyrene	70	0.039					1.795	
4	insulation / timber frame	40	0.035	0.120	0.150	12	1030	1.143	0.333
5	insulation	120	0.035					3.429	
6	insulation / timber frame	40	0.035	0.120	0.150	12	1030	1.143	0.333
7	Plywood sheathing	12	0.130			500	1600	0.092	
8	Breather membrane								
9	Cavity unventilated	50	R 0.180			1	1000	0.180	
10	Brick outer leaf	105	0.770			1700	800	0.136	
	Rse							0.04	

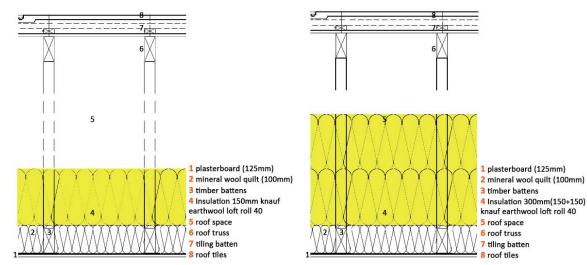
The system has improved U value down to 0.13 W/m<sup>2</sup>.K from 0.24W/m<sup>2</sup>.K of it is current form.

U value 0.13 m2.K

Figure 12 – Wall Panel U Value Calculation as Proposed

### Roofs

The roof consisted of 170mm mineral wool quilt insulation above 100mm insulation between timber battens.Current U value is remarked as 0.16 W/m<sup>2</sup>.K which is upgraded by replacing the 170mm loft insulation with two layer of 150mm same type of product which is Knauf Earthwool Loft Roll according to CCG OSM Standards booklet. 0.11 W/m<sup>2</sup>.K of U value has been achieved by the following works described.





Layer	Description	d (mm)	λ layer	λ bridge	fraction	ρ	с	R layer	R bridge
	Rsi							0.10	
1	Plasterboard	12.5	0.210			700	1000	0.060	
2	Mineral wool quilt	100	0.044	0.130	0.0900	12	1030	2.273	0.769
3	Mineral wool	300	0.044			12	1030	6.818	
4	Roof space		R 0.200			1	1000	0.200	
	Rse							0.04	

U value 0.11 m2.K

Figure 14 – Roof Section Cut as Proposed

Figure 15 – Roof U Value Calculation as Proposed

### **Floors**

The suspended timber floor comprises the chipboard rest over i joists with insulation between. Upgrading the conductivity of timber suspended floor is provided with developing 150mm I joists to 285mm(see fig16) I joists, therefore insulation thickness between joist becomes widener. The product used is Knauf Loft Roll 40 is the same as the pre-intervention phase.

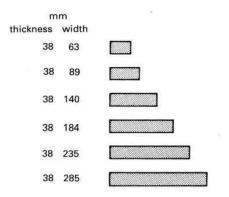


Figure 16 – Typical Sawn Sizes of Softwood are employed as I joists (source: TRADA)

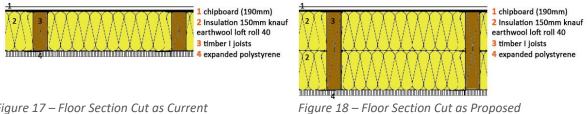


Figure 17 – Floor Section Cut as Current

Layer	Description	d (mm)	λ layer	λ bridge	fraction	ρ	c	R layer	R bridge
	Rsi					1		0.17	
1	Chipboard	19	0.130			600	1600	0.146	
2	Insulation / joists	300	0.040	0.130	0.110	20	1030	7.500	2.308
3	expanded polystyrene	20	0.040			20	1450	0.500	
	Rs (underfloor)							0.17	

U value 0.12 m2.K

Figure 19 – Floor U Value Calculation as Proposed

#### Windows

In more temperate climates such as parts of Southern European it is possible to achieve low energy demand using good quality double glazing. In the UK however buildings need one step further to reduce unwanted heat losses through the window and use triple glazed windows to increase the surface temperature of the inner pane thereby reducing radiant the sensation of cold draughts from the glass and the possibility of mould growth.

Solar gains make up a significant component of the free heat gains available during the heating season. To make optimum use of the useful solar gains in winter in addition to good orientation the glazing must have low installed U values to reduce heat losses and good solar transmittance (G values). The G-Value measures the degree to which glazing blocks heat from sunlight. It is the

fraction of the heat from the sun that enters through a window, expressed as a number between 0 and 1. The lower G-value, the less solar heat it transmits. In the dwelling presented, triple glazed argon filled glazing has been placed with the 0.68 g-value.

Type of glazing	<b>Total solar energy</b> <b>transmittance, g</b> (for calculation of solar gains in section 6 of the worksheet)	<b>Light transmittance, g</b> <sub>L</sub> (for calculation of lighting requirement in Appendix L)
Single glazed	0.85	0.90
Double glazed (air or argon filled)	0.76	7
Double glazed (low-E, hard-coat)	0.72	0.80
Double glazed (low-E, soft-coat)	0.63	
Window with secondary glazing	0.76	0.80
Triple glazed (air or argon filled)	0.68	٦
Triple glazed (low-E, hard-coat)	0.64	► 0.70
Triple glazed (low-E, soft-coat)	0.57	J

Table 2 – Solar Transmittance (G) Values Accordingly Glazing Type

The other significant point which effects solar gain is the frame factor which represents the glazed fraction of the window. Frame factors were assigned in SAP particularly where window areas differ on different facades on the dwelling. It was observed that the lower FF value causes the higher energy consumption. Accordingly, metal frame for window with 0.8 FF value has been selected.

Frame type	Frame factor (proportion of opening that is glazed)
Wood	0.7
Metal	0.8
Metal, thermal break	0.8
PVC-U	0.7

Table 3 – Frame Factor (ff) Values Accordingly Frame Type

CCG Opus AluClad Triple glazing window gives 0.89 W/m<sup>2</sup>.K of U value according to BRE Certified. In addition to good orientation, glazing system with low U value will reduce to reduce heat losses.

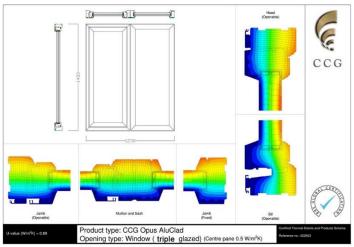


Figure 20 – Thermal Detail of Window Frame as Proposed

	CURRENT U VALUE (W/m2K)	IMPROVED U VALUE (W/m2K)
WALL	0.24	0.13
ROOF	0.2	0.11
FLOOR	0.16	0.12
WINDOWS	1.5	0.89

Table 4 – Comparison Between Current and Improved U Values

## 3.2.2. Ventilation

The WHO guidance on thermal comfort states that temperatures above 24°C cause discomfort and, in the more fragile and susceptible members of the population, can cause harm (Ormandy and Ezratty, 2011). Although for practical purposes it is generally the air temperature that is used to assess overheating, there are other environmental factors associated with overheating, such as a lack of air movement, relative humidity, radiant heat and the period of exposure (Dengel, A. et al).

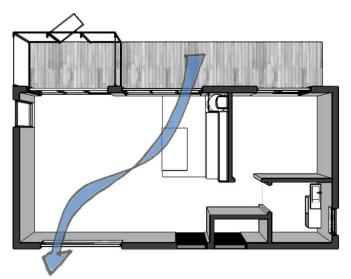


Figure 21 – Openings Placed on Opposite Walls in Living Area Provides Wind

Natural ventilation strategy was considered as a part of design stage. But opening windows when the outside temperature is equal to or above the indoor temperature is at the least of no benefit and may be detrimental and increase overheating problems. Furthermore, outdoor noise and pollution does enter the building where possible through the windows face streets. Air conditioning is an alternative, but this increase energy demand of building which is unwanted while aiming gold level energy efficient building. In this case, mechanical ventilation would be more suitable regarding to reduce energy consumption and more effective than natural ventilation because it provides a more homogeneous effect due to a more even distribution of air. To achieve comfortable indoor climate through the all year mechanical ventilation were provided with positive input ventilation system using. Positive input ventilation (PIV) is a fan driven ventilation system, which provides ventilation to the dwelling from the loft space. Some positive input ventilation systems supply the air directly. Positive pressure units provide whole house ventilation by continuously introducing fresh air into the dwelling via a mechanical input fan which is usually installed in the loft space in a house. With a continuous supply of air into the dwelling it becomes positively pressurised. This in turn forces moisture and airborne particles to leave through natural paths in the dwelling's facade. Once installed and working, the continuous ventilation leaves the home free of high levels of humidity and creates an environment where condensation and mould can't form. While requires few penetrations on building envelope and very limited ducting, its costs are as little as a penny a day to run. In this project Axco Air-Source PIV unit has been selected with 0.14 W/(litre/sec) medium fan power and rigid ducting type (Beam Ventilation Product Brochure). It has the facility to source cooler air from outside the building when the temperature in the loft space rises above 24°C. Detecting the rise in temperature, the unit starts to draw air from atmosphere via a temperature controlled diverter mechanism. This provides efficient perception cooling into the property during warmer weather, but also maintains the required level of ventilation continuously throughout the year.

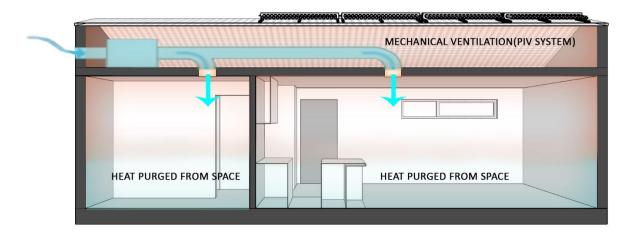


Figure 22 – PIV Ventilation System Principle of The Timber Kit House Proposal

### 3.2.3. Space & Water Heating

Based on gold level water heating aspects mentioned building regulation scenario in section 7, aspect 3, at least 50 % of water heating should be supplied by renewable sources. In addition to presented flue gas heat recovery system, solar thermal water heating and heat recovery from greywater were the options assessed for single dwelling proposed. In waste water recovery system, it was observed that heat recovery units in market are placed vertical at basement level, a few possible horizontal options found were low in efficiency. Because the waste water heat recovery system is not suitable for the proposed timber kit house, to attain golden requirement only solar panel system presented in SAP calculation. 10.56m<sup>2</sup> evacuated tube solar panel been placed on the south side of the roof with 30° angle. The total area of collectors have been calculated as if there are 4 seperate units 150cmx176cm based on relevant manufacturers catalogues.

Energy content of hot water (annual) Distribution loss Energy lost from cylinder in kWh/day Primary circuit loss (annual) if solar water heating, primary loss each month Combi loss	Worksheet reference (45) (46) (55) (58) (59) (61)	Positive values 1222.19 183.32 1.27 366.88	Jan 19.01 31.16 0.00	Feb 16.62 28.15 0.00	Mar 17.15 29.29 0.00	Apr 14.96 21.11 0.00	May 14.35 14.02 0.00	Jun 12.38 9.91 0.00	Jul 11.47 10.24 0.00	Aug 13.17 11.17 0.00	Sep 13.32 17.11 0.00	Oct 15.53 29.29 0.00	Nov 16.95 30.16 0.00	Dec 18.41 31.16 0.00
			saving in	primary los	is.	104.11								
Annual energy demand for hot water		2052.61												
Renewable or heat recovery sources Solar water heating reduction in primary loss Waste water heat recovery Flue gas heat recovery	(63)   eq. (G10) eq. (G*) * can be G1, C	<u>Negative</u> values -877.91 -104.11 0 -61.26 62, G5 or G6	0.00	0.00 -9.49	0.00	0.00 -0.30	0.00	0.00	0.00	0.00	0.00 -0.95	0.00	0.00	0.00 -14.43
Appendix Q (value identified in App.Q spreadsheet)	1		]											
Other technology 1 Other technology 2 Other technology 3 Total from renewable or heat recovery sources		-1043.28			lation and	which hav	allow for te ve been aut v)							
Total nonricine wable of neutrocovery sources		-1040.20												
Percentage from renewable or heat recovery sou	rces	50.8%	Gold leve	I (G3) attair	ned									

Table 5 – Water Heating Calculation For SBS Golden Level

A gas system-boiler has been chosen as they are compatible with solar panel systems. The dwellings water and space heating were powered by an gas system-boiler to a manufacturer's quoted 89.8% seasonal efficiency, and the boiler complemented with suitable a pre-insulated unvented 1911t cylinder to store water. Storage volume has been sized according to 90 litres per person in a day which is higher than typical UK benchmark for water consumption which is assuming 70 litres per person in a day.



Figure 23 – Selected Heating Components (Worcester/BOSCH)

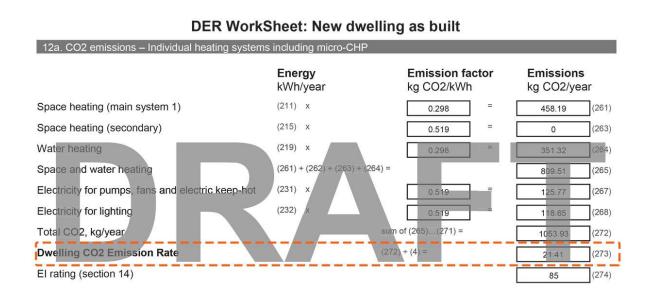
# **4 SAP2012 CALCULATION**

#### 4.1. Reports

The solutions for improvement were implemented under SBS Section 6 & 7. The measures generated by SAP software shows the Golden Level of sustainability is achieved. The requirements mentioned in aspect1 and aspect2 which restrict the amount of cover carbon dioxide emissions and energy for space heating consecutively are remarked in the SAP results below.

<b>TER WorkSheet:</b>	New	dwelling	as	built
-----------------------	-----	----------	----	-------

12a. CO2 emissions - Individual heating systems	including micro-CHP		
	<b>Energy</b> kWh/year	Emission factor kg CO2/kWh	<b>Emissions</b> kg CO2/year
Space heating (main system 1)	(211) x	0.298 =	912.48 (261)
Space heating (secondary)	(215) x	0.019 =	9.91 (263)
Water heating	(219) x	0.298 =	571.56 (264)
Space and water heating	(261) + (262) + (263) + (264) =		1493.95 (265)
Electricity for pumps, fans and electric keep-hot	(231) x	0.519 =	67.47 (267)
Electricity for lighting	(232) x	0.519 =	118.89 (268)
Energy saving/generation technologies Item 1		0.519 =	-209.39 (269)
Total CO2, kg/year	sum	of (265)(271) =	1470.92 (272)
TER =			29.88 (273)



To assess Aspect 1 of Gold Level within the scope of Section 7, the TER from SAP 2012 calculation should be multiplied by 0.73, give a revised figure which the DER should not exceed. Accordingly; 29,88 x 0.73 = 21,81 which is the maximum amount for DER. As it observed in the result obtained as 21.41 of Dwelling CO<sub>2</sub> Emission Rate (DER) which meets the requirement as being lower than benchmark amount.

(92)m= 19.44	19.75	20	20.2	20.28	20.32	20.32	20.33	20.31	20.2	19.84	19.41		(92)
Apply adjust	ment to t	he mear	n internal	l temper	ature fro	m Table	4e, whe	ere appro	opriate			-	
(93)m= 19.29	19.6	19.85	20.05	20.13	20.17	20.17	20.18	20.16	20.05	19.69	19.26		(93)
8. Space he	ating req	uirement	t									1	
Set Ti to the	mean in	ternal tei	mperatur	re obtair	ned at ste	ep 11 of	Table 9	o, so tha	t Ti,m=(	76)m an	d re-calc	culate	
the utilisation	n factor fo	or gains	using Ta	ble 9a									
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
Utilisation fa	ctor for g	ains, hm	1:									1	
(94)m= 0.93	0.85	0.76	0.62	0.48	0.33	0.22	0.24	0.39	0.65	0.86	0.94		(94)
Useful gains	, hmGm	, W = (94	4)m x (84	4)m									
(95)m= 679.79	794.43	809.94	719.3	565.11	369.75	238.14	250.1	404.73	599.56	657.32	640.34		(95)
Monthly ave	rage exte	ernal tem	perature	e from Ta	able 8								
(96)m= 4.3	4.9	6.5	8.9	11.7	14.6	16.6	16.4	14.1	10.6	7.1	4.2		(96)
Heat loss ra	te for me	an interr	nal tempe	erature,	Lm , W =	=[(39)m	x [(93)m	– (96)m	]				
	5 1052.11	950.06	770.82	579.23	371.58	238.36	250.41	409	649.75	875.89	1059.69		(97)
Space heati	ng require	ement fo	or each n	nonth, k\	Wh/moni	th = 0.02	24 x [(97	)m – (95	)m] x (4	1)m			
(98)m= 297.13	173.16	104.25	37.09	10.5	0	0	0	0	37.34	157.37	312		
							Tota	l per year	(kWh/year	) = Sum(9	8)15,912 =	1128.84	(98)
Space heating	ng require	ement in	kWh/m <sup>2</sup>	/year								22.93	(99)
9a. Energy re	quiromou	to Ind			vetome i	noludina	miero C		-		-		
Space heat		1.5 – IIIC	IVIUUAI II	cauly 5	ysterns i				_				
Fraction of s		at from s	econdar	v/supple	mentary	system					_	0	(201)
					, including	-	(202) = 1 -	- (201) =					
Fraction of s									(000)		_	1	(202)
Fraction of t	otal heati	ng from	main sys	stem 1			(204) = (2)	02) × [1 –	(203)] =			1	(204)
Efficiency of	main spa	ace heat	ing s <mark>yste</mark>	em 1								90.8	(206)
Efficiency of	seconda	ry/suppl	ementar	y heating	g system	n, %			_			0	(208)
Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	kWh/ye	ear
Space heating	ng require	ement (c	<u> </u>	d above	)		<u> </u>					1	
297.13	173.16	104.25	37.09	10.5	0	0	0	0	37.34	157.37	312	1	
(211)m = {[(9	B)m x (20	)4)] } x 1	100 ÷ (20	16)								1	(211)
327.23	í í	114.81	40.85	11.57	0	0	0	0	41.13	173.31	343.61	1	(2)
							Tota	l (kWh/vea	100000000000000000	211) <sub>15,1012</sub>	2725-7120-071-55285	1243.22	(211)
Space booti	ag fuol (c	ooondor		month				. ,	, ,	/15,1012		1240.22	(2)
Space heatin = {[(98)m x (2	-			monun									
(215)m= 0		00 (20	0	0	0	0	0	0	0	0	0	1	
(2.0)		-					3002	3329		215) <sub>15,1012</sub>		0	(215)
Water beating	-								,	/15,1012			(210)
Water heatin Output from v		tor (colo	vulated a	hovo)									
159.12		104.19	58.86	29.37	12.88	9,99	36.88	61.32	111.57	140.77	159.18	1	
Efficiency of v										The Doctor of the Control of the State	544040023044071	80.1	(216)
(217)m= 86.76	86.03	85.12	83.92	82.67	80.1	80.1	80.1	80.1	82.54	85.41	86.88	00.1	(217)
				02.01	50.1	50.1	50.1	50.1	02.04	00.41	00.00	1	()
Fuel for water (219)m = (64	0.												
(219)m= 183.41	1	122.41	70.13	35.53	16.08	12.47	46.04	76.55	135.17	164.81	183.22	1	
	1.12.00											1	
							Tota	l = Sum(2	19a) <sub>112</sub> =			1188.65	(219)
							Tota	l = Sum(2	19a) <sub>112</sub> =			1188.65	(219)
	1.12.00						Tota	l = Sum(2	19a) <sub>112</sub> =			1188.65	(219)

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Aspect 2 of Gold Level requires 30 kWh/m<sup>2</sup> as maximum annual demand for useful energy for space heating for the dwellings. Proposed dwelling annual demand is seen as 22.93 kWh/m<sup>2</sup> provides as it no more than figure remarked.

### 4.2. Comparisons

		PHASE - 1				
U Va (W/N		Annual energy requirements				
wall:	0.24	Total space heating:	44.95 kWh/m2/year			
roof:	0.16	CO2 Emissions per m2:	26.73 kg/CO2/year			
floor:	0.20	Primary energy:	109.71kWh/m2/year			
window	s:1.50					

PHASE - 2									
U Value (W/M2K) Annual energy re-		requirements	reduction ratios	U Value (W/M2K)		Annual energy requirements		reduction ratios	
wall:	0.13	Total space heating: 38.94 kWh/m2/year		13%	wall:	0.13	Total space heating:	22.09 kWh/m2/year	50%
roof:	0.16	CO2 Emissions per m2:	24.79 kg/CO2/year	7%	roof:	0.11	CO2 Emissions per m2:	19.69 kg/CO2/year	26%
floor:	0.20	Primary energy:	102.56kWh/m2/year	6%	floor:	0.12	Primary energy:	83.72kWh/m2/year	14%
window	vs:1.50				window	/s:0.89			

Table 6 The Effects of Building Fabric's Thermal Efficiency to Annual Energy Requirements

The tables present how building fabric's thermal efficiency affects the annual energy requirements by changing the material values in each phase while all the rest of conditions are as given currently. The proposed improvements in all materials indicate %50 reduction of total space heating, %26 reduction of  $CO_2$  emission per m<sup>2</sup>, %14 reduction of primary energy per year. Which remarks the importance of overall building airtightness to reduce energy demands. As the wall system is the aimed building component for improvement, Phase-2 presents the effects of wall enhancement. According to Phase-2, wall improvement contributes %13 of total space heating, %7 of  $CO_2$  emission per m<sup>2</sup> and %6 primary energy per year.

SOLAR PANELS	ANELS TOTAL WATER HEATING FUEL USED		
IN ABSENCE	2297.79 kWh/year	48%	
IN PRESENCE	1188.65 kWh/year	1070	

Table 7 - The Effect of Solar Panels to Water Heating Fuel Use

In the table above, total water heating energy demand compared in both cases respectively, in presence of solar panel systems and in absence of the solar panel systems. A %48 lower consumption in the total water heating is explained by the existance of evacuated collectors in the designed.

# **5 SUMMARY TABLES OF COMPLIANCE**

The solutions implemented under SBS Section 6 & 7 and the SAP results related to Gold Level Aspects summarized in the tables below.

	U Value (W/M2K)	Components
Walls	0.13	125mm knauf comfortboard 45x38mm treated SW service zone battens reflective VCL 4 70mm expanded polystyrene 180mm(90+90) Knauf FrameTherm 35 mineral wool insulation 20x40mm structural timber studs 12mm plywood sheathing breather membrane 50mm cavity, unventilated
Roofs	0.11	plasterboard (125mm) mineral wool quilt (100mm) timber battens Insulation 300mm(150+150) knauf earthwool loft roll 40
Floors	0.12	chipboard (190mm) Insulation 150mm knauf earthwool loft roll 40 timber I joists expanded polystyrene
Doors	1.2	Metal Frame Transmittance factor : 0.65 Frame factor : 0.80
Windows	0.89	Metal Frame Triple glazed argon filled(low-E, EN=0.05, soft coat) Transmittance factor : 0.68 Frame factor : 0.80

Table 8 - U Values and Construction Details of Building Elements

Ventilation	Natural ventilation provided by opennings placed on opposite walls Mechanical ventilation provided with positive input ventilation (PIV) is a fan driven ventilation system, which provides ventilation to the dwelling from the loft space. Details; Ducting Type : Rigid Specific Fan Power : 0.14 W(litre/sec)				
Space & Water Heating	Space heating provided by system - boiler with radiators Boiler features: gas powered, %89.8 seasonal efficiency, complemented with 191lt water storage %50.8 of Water heating supplied by solar panels at which side of roof faces south and Flue Gas Heat Recovery System Solar panel collector type: Evacuated Tube Area : 10,56 m2				
Renewable Technology	Not presented				

Table 9 - Ventilation, Space and Water Heating, Renewable Technology Systems Summarizes as Proposed

SAP OUTCOMES						
Dwelling TER (Target Emission Rate)	29.88					
Dwelling DER ( Dwelling Emission Rate)	21.41					
Space Heating requirement kWh/m2/year	22.93					
CO2 Emission per m2	19.69					
Primary energy kWh/m2/year	83.72					

Table 10 - SAP Outcomes Relevant to SBS Section 7 Under Implemented Solutions

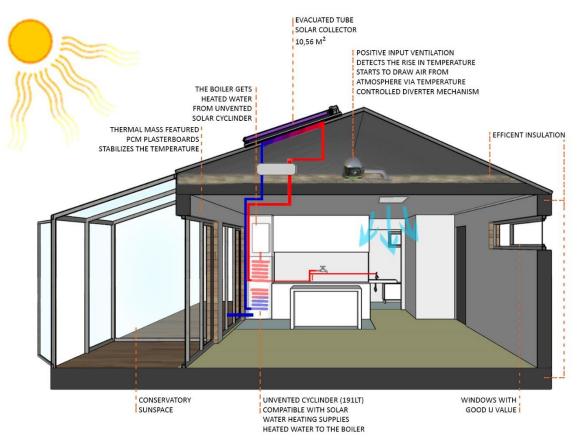


Figure 24 – SBS Golden Level Achieved Timber Kit House Principles

# **6 CONCLUSIONS**

The outcomes show; it is possible to drive higher performing homes built with off-site techniques. The performance due to energy demands of building is achieved was enhanced with well-insulated building envelope by the supply of renewable sources. As a result, it fulfils current Scottish Building Standards (SBS) Section 6 & 7 with achieving the Gold level. Furthermore, with the help of modern technology, phase-change material addition to finish wall layer inside, the potential for providing thermal mass to timber frames was examined in this work. It is an affordable and easy to handle solution which is mostly suitable for MMC systems without adding too much weight on the structure. This is also evidence how timber frame buildings are open to development in terms of energy performance and thermal comfort.

How can be varied the plan alternatives with the same architectural programme were a part of this work brought to attention and assessed briefly if a standardization is possible still with flexible solutions come together along the client demands and site typology in most case. As it been achieved few combination for this scale of project, it indicated that is more encouraging in bigger scale dwellings.

Superior quality, through factory-based quality control, precision engineering and design standardisation is the key advantage of MMC systems over conventional forms. Through the CCG is the company which is able to offer full construction capability complimented by the 'Off-Site' manufacture of timber systems, with a further work for standardization of the stages examined in this report, there is going to be foresight that the firm will be capable of dominating the market of timber kit manufacturers.

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# **8 APPENDIX : SAP WORKSHEET**

# SAP WorkSheet: New dwelling as built

Ventila	tion hea	at loss ca	alculated	I monthly	ý				(38)m	= 0.33 × (	25)m x (5)			
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(38)m=	30.72	30.31	29.91	27.89	27.49	25.47	25.47	25.07	26.28	27.49	28.3	29.1		(38)
Heat tr	ansfer o	coefficier	nt, W/K						(39)m	= (37) + (3	38)m			
(39)m=	71.97	71.57	71.17	69.15	68.75	66.73	66.73	66.33	67.54	68.75	69.55	70.36		
Heat lo	ss para	meter (F	HLP), W/	′m²K						Average = = (39)m ÷	Sum(39) <sub>1</sub> (4)	12 /12=	69.05	(39)
(40)m=	1.46	1.45	1.45	1.4	1.4	1.36	1.36	1.35	1.37	1.4	1.41	1.43		
									1	\verage =	Sum(40)1		1.4	(40)
Numbe	er of day	/s in moi	nth (Tab	le 1a)	- 202.000									
10101201	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
(41)m=	31	28	31	30	31	30	31	31	30	31	30	31		(41)
4. Wa	ter heat	ting ener	gy requi	irement:	(							kWh/ye	ear:	
Assum	ed occu	ipancy, I	N								1.	67		(42)
		9, N = 1 9, N = 1	+ 1.76 x	[1 - exp	(-0.0003	849 x (TF	A -13.9	)2)] + 0.0	0013 x (	FA -13.	9)			
		20 <b>1</b> 222 23	ater usag	ge in litre	es per da	y Vd,av	erage =	(25 x N)	+ 36		77	.68		(43)
		al average litres per p						to achieve	a water us	e target o	f			
not more									0	0.1	New	Dee		
Hot wate	Jan er usage i	Feb n litres per	Mar dav for ea	Apr ach month	May Vd.m = fa	Jun	Jul Table 1c x	(43)	Sep	Oct	Nov	Dec		
(44)m=	85.45	82.34	79.23	76.13	73.02	69.91	69.91	73.02	76.13	79.23	82.34	85.45		
(44)11-	03.45	02.34	19.23	10.15	10.02	03.51	03.51	13.02			m(44) <sub>112</sub> =		932.15	(44)
Energy o	content of	hot water	used - cal	culated mo	onthly $= 4$ .	190 x Vd,n	n x nm x E	) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) ) )						
(45)m=	126.72	110.83	114.36	99.7	95.67	82.55	76.5	87.78	88.83	103.53	113.01	122.72		_
lf instant	aneous w	vater heatir	ng at point	of use (no	hot water	storage),	enter 0 in	boxes (46,		Γotal = Su	m(45) <sub>1_12</sub> =	-	1222.19	(45)
(46)m=	19.01	16.62	17.15	14.96	14.35	12.38	11.47	13.17	13.32	15.53	16.95	18.41		(46)
	storage													
-							-	within sa	ame ves	sel	1	382		(47)
		eating a						(47) mbi boil	ers) ente	ar 'O' in <i>(</i>	47)			
	storage		not wate	/ (uno n	ioiuuco i	nstantai	10003 00							
		urer's de	eclared l	oss facto	or is kno	wn (kWł	n/day):					0		(48)
Tempe	rature f	actor fro	m Table	2b								0		(49)
		m water		23				(48) x (49)	=		1	91		(50)
		urer's de age loss												(54)
		leating s			e z (kvv	n/nue/ua	iy)				0.	01		(51)
	- 10 A	from Ta									0.	86		(52)
Tempe	rature f	actor fro	m Table	2b							0	.6		(53)
Energy	lost fro	m water	storage	, kWh/ye	ear			(47) x (51)	) x (52) x (	53) =	1.	27		(54)
Enter	(50) or (	(54) in (5	55)								1.	27		(55)
Water	storage	loss cal	culated f	for each	month			((56)m = (	55) × (41)r	n				
(56)m=	39.47	35.65	39.47	38.19	39.47	38.19	39.47	39.47	38.19	39.47	38.19	39.47		(56)

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**WORKSHEET 1** indicates values used for water heating calculation of Golden Level (Table 5)

If cylinder contains dedicated solar storage, (57)m = (56)m x [(50) - (H11)] + (50), else (57)m = (56)m where (H11) is from Appendix H								
(57)m= 39.47 35.65 39.47 38.19 39.47 38.19 39.47 39.47 39.47 38.19 39.47 38.19 39.47	(57)							
Primary circuit loss (annual) from Table 3	(58)							
Primary circuit loss calculated for each month (59)m = (58) ÷ 365 × (41)m								
(modified by factor from Table H5 if there is solar water heating and a cylinder thermostat)								
(59)m= 31.16 28.15 29.29 21.11 14.02 9.91 10.24 11.17 17.11 29.29 30.16 31.16	(59)							
Combi loss calculated for each month (61)m = (60) ÷ 365 × (41)m								
(61)m= 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(61)							
Total heat required for water heating calculated for each month $(62)m = 0.85 \times (45)m + (46)m + (57)m + (59)m + (60)m + (60)m$	1)m							
(62)m= 197.34 174.62 183.12 159.01 149.16 130.65 126.2 138.42 144.14 172.28 181.36 193.35	(62)							
Solar DHW input calculated using Appendix G or Appendix H (negative quantity) (enter '0' if no solar contribution to water heating)								
(add additional lines if FGHRS and/or WWHRS applies, see Appendix G)								
(63)m= -25.46 -42.48 -72.35 -96.96 -119.79 -117.77 -116.22 -101.54 -79.53 -54.31 -30.2 -21.3	(63)							
FHRS 14.33 9.49 5.22 0.3 0 0 0 0 0.95 5.41 11.13 14.43	(63) (G2)							
Output from water heater								
(64)m= 159.12 122.88 104.19 58.86 29.37 12.88 9.99 36.88 61.32 111.57 140.77 159.18								
Output from water heater (annual)1 12 1006.99	(64)							
Heat gains from water heating, kWh/month 0.25 ′ [0.85 × (45)m + (61)m] + 0.8 × [(46)m + (57)m + (59)m ]								
(65)m= 67.06 59.37 61.46 50.04 43.03 35.37 33.62 38.12 43.22 57.86 61.7 65.73	(65)							
include (57)m in calculation of (65)m only if cylinder is in the dwelling or hot water is from community heating	include (57)m in calculation of (65)m only if cylinder is in the dwelling or bot water is from community beating							
5. Internal gains (see Table 5 and 5a):								
5. Internal gains (see Table 5 and 5a):								
5. Internal gains (see Table 5 and 5a): Metabolic gains (Table 5), Watts	(66)							
5. Internal gains (see Table 5 and 5a):         Metabolic gains (Table 5), Watts         Jan       Feb       Mar       Apr       May       Jun       Jul       Aug       Sep       Oct       Nov       Dec	(66)							
Jan         Feb         Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec           (66)m=         100.03	(66) (67)							
Jan         Feb         Mar         Apr         May         Jun         Jul         Aug         Sep         Oct         Nov         Dec           (66)m=         100.03								
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         (66)m= 100.03 100.0								
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         (66)m=       100.03<	(67)							
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         (66)m= 100.03 100.0	(67)							
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         (66)m=       100.03       1	(67) (68)							
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         (66)m=       100.03<	(67) (68)							
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         (66)m= 100.03 100.0	(67) (68) (69)							
Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec         (66)m= 100.03 100.0	(67) (68) (69)							
5. Internal gains (see Table 5 and 5a):         Metabolic gains (Table 5), Watts         Jan       Feb       Mar       Apr       May       Jun       Jul       Aug       Sep       Oct       Nov       Dec         (66)m=       100.03       <	(67) (68) (69) (70)							
5. Internal gains (see Table 5 and 5a):         Metabolic gains (Table 5), Watts         Jan       Feb       Mar       Apr       May       Jun       Jul       Aug       Sep       Oct       Nov       Dec         (66)m=       100.03       <	(67) (68) (69) (70)							
5. Internal gains (see Table 5 and 5a):         Metabolic gains (Table 5), Watts         Jan       Feb       Mar       Apr       May       Jun       Jul       Aug       Sep       Oct       Nov       Dec         (66)m=       100.03       <	<ul><li>(67)</li><li>(68)</li><li>(69)</li><li>(70)</li><li>(71)</li></ul>							
S. Internal gains (see Table 5 and 5a):         Metabolic gains (Table 5), Watts         Jan       Feb       Mar       Apr       May       Jun       Jul       Aug       Sep       Oct       Nov       Dec         (66)m=       100.03       <	<ul><li>(67)</li><li>(68)</li><li>(69)</li><li>(70)</li><li>(71)</li></ul>							

If cylinder contains dedicated colar storage (57)m = (56)m x [(50) - (H11)] + (50) else (57)m = (56)m where (H11) is from Appendix H

Solar gains are calculated using solar flux from Table 6a and associated equations to convert to the applicable orientation.

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WORKSHEET 2 indicates values used for water heating calculation of Golden Level (Table 5)

Annual totals Space heating fuel used, main system 1		kWh/year	<b>kWh/year</b> 1243.22
Water heating fuel used			1188.65
Electricity for pumps, fans and electric ke	ep-hot		
mechanical ventilation - balanced, extra	ct or positive input from o	utside	27.32 (230a)
central heating pump:		Ì	120 (230c)
boiler with a fan-assisted flue		]	45 (230e)
pump for solar water heating		[	50 (230g)
Total electricity for the above, kWh/year		sum of (230a)(230g) =	242.32 (231)
Electricity for lighting			228.62 (232)
10a. Fuel costs - individual heating syst	ems:		
	<b>Fuel</b> kWh/year	Fuel Price (Table 12)	<b>Fuel Cost</b> £/year
Space heating - main system 1	(211) x	5.44	x 0.01 = 67.63 (240)
Space heating - main system 2	(213) x	0	x 0.01 = 0 (241)
Space heating - secondary	(215) x	11.09	x 0.01 = 0 (242)
Water heating cost (other fuel)	(219)	5.44	x 0.01 = 64.66 (247)
Pumps, fans and electric keep-hot	(231)		x_0.01 = 31.66 (249)
(if off-peak tariff, list each of (230a) to (23 Energy for lighting	30g) separately as applica (232)		ding to Table 12a x 0.01 = 30.28 (250)
Additional standing charges (Table 12)			0 (251)
Appendix Q items: repeat lines (253) and			
	(245)(247) + (250)(254) =		194.23 (255)
11a. SAP rating - individual heating sys	tems		
Energy cost deflator (Table 12)			0.42 (256)
Energy cost factor (ECF) SAP rating (Section 12)	[(255) x (256)] ÷ [(4) + 45.0] =		0.87 (257)
12a. CO2 emissions – Individual heatin	a systems including micro	-CHP	87.92 (258)
	<b>Energy</b> kWh/year	Emission fact kg CO2/kWh	tor Emissions kg CO2/year
Space heating (main system 1)	(211) x	0.298	= 370.48 (261)
Space heating (secondary)	(215) x	0.519	= 0 (263)
Water heating	(219) x	0.298	= 354.22 (264)
Space and water heating	(261) + (262) + (2	63) + (264) =	724.7 (265)
Electricity for pumps, fans and electric ke	eep-hot (231) x	0.519	= 125.77 (267)
Electricity for lighting	(232) x	0.519	= 118.65 (268)

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WORKSHEET 3 looks overall energy requirements (used in table 7)

Total CO2, kg/year		[	969.11	(272)	
CO2 emissions per m <sup>2</sup>		(272) ÷ (4) =	[	19.69	(273)
El rating (section 14)			[	86	(274)
13a. Primary Energy					
	<b>Energy</b> kWh/year	<b>Primary</b> factor		<b>P. Energy</b> kWh/year	
Space heating (main system 1)	(211) x	1.1	=	1367.54	(261)
Space heating (secondary)	(215) x	3.07	=	0	(263)
Energy for water heating	(219) x	1.1	= [	1307.51	(264)
Space and water heating	(261) + (262) + (263) + (2	264) =	[	2675.05	(265)
Electricity for pumps, fans and electric keep-hot	(231) x	3.07	= [	743.93	(267)
Electricity for lighting	(232) x	0	= [	701.86	(268)
'Total Primary Energy		sum of (265)(271) =	[	4120.84	(272)
Primary energy kWh/m²/year		(272) ÷ (4) =	[	83.72	(273)

**WORKSHEET 3** looks CO<sub>2</sub> emissions and primary energy consumption (used in tables 6&9)